

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

Public Service Company of New Hampshire d/b/a Eversource Energy

**Docket No. DE 22-039**

**Updated Petition For Adjustment of Stranded Cost Recovery Charge  
For Effect on February 1, 2023**

Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or “the Company”) hereby petitions the New Hampshire Public Utilities Commission (“Commission”) to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect on February 1, 2023 pursuant to Puc 202.01(a) and Puc 203.06, and also pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of this Petition, Eversource states the following:

1. The SCRC was established under the Restructuring Settlement and originally capped at an average of 3.40 cents per kilowatt hour. Once the Part 3 Stranded Costs were fully collected, the Restructuring Settlement provided that the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.
2. In Order No. 24,641 (June 30, 2006), the Commission approved the reduction of the SCRC rate beginning July 1, 2006 to reflect the complete recovery of Part 3 Stranded Costs. The Part 1 costs were fully amortized in 2013 and the final disposition of the funds relating to the Part 1 costs

was the subject of Order No. 25,815 (September 18, 2015) which, among other things, permitted the Company to recoup certain of those funds. When the recoupment was completed in 2016, these initial Part 1 costs were completely recovered.

3. Consistent with the 2015 Agreement, which was approved by the Commission along with a related litigation settlement in Order No. 25,920 (July 1, 2016), Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method, and a settlement agreement relating to competitive procurement was approved by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018 in Docket No. DE 18-023, Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained elements that either had not been included in the SCRC to that point, or that were similar to elements that had previously been included, in particular: costs and market revenues associated with existing Independent Power Producers and the Burgess and Lempster Power Purchase Agreements; as well as estimated class specific Rate Reduction Bond charges associated with the then-pending securitization of stranded costs. That petition was approved by the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020, the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the power purchase agreement (“PPA”) between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ....” As part of that adjustment, and as described in the attached testimony of Company witness Marisa B. Paruta, the forecasted over-cap costs as defined in the PPA should be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder.”

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057 approving a settlement agreement relating to Eversource’s distribution rates. As part of that settlement, certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, which the Commission approved by Order No. 26,450 (January 29, 2021), Eversource includes certain net metering costs for recovery within the SCRC.

7. The updated pre-filed testimony and attachments provided with this Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The increase to the SCRC rates as included in this updated filing is attributable primarily to overall higher Part 2 costs as compared to the August 1, 2022 rates.

8. The attachments and exhibits in support of this Petition contain Eversource’s current estimates of the SCRC rates for the Company’s customer classes for effect on February 1, 2023.

The updated February 1, 2023 average SCRC rates for Part 1 and Part 2 only, and excluding the Ch. 340, RGGI refund, environmental remediation and net metering adder amounts, provided in this filing are as follows:

<b>Rate Class</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>	<b>Change (cents/kWh)</b>
Rate R	0.532	0.718	0.186
Rate G	0.400	0.734	0.334
Rate GV	0.323	0.606	0.283
Rate LG	0.092	0.228	0.136
Rate OL/EOL	0.110	1.024	0.914

The updated February 1, 2023 SCRC rate adders provided in this filing are provided below:

<b>Rate Adder</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>	<b>Change (cents/kWh)</b>
RGGI Refund	(0.535)	(0.362)	0.173
Ch. 340	0.000	(0.129)	(0.129)
Environmental Remediation	0.048	0.046	(0.002)
Net Metering	0.223	0.414	0.191
Total Adders	(0.264)	(0.031)	0.233

The total February 1, 2023 SCRC by rate class provided in this filing are provided below:

<b>Rate Class</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>	<b>Change (cents/kWh)</b>
Rate R	0.268	0.687	0.419
Rate G	0.136	0.703	0.567
Rate GV	0.059	0.575	0.516
Rate LG	(0.172)	0.197	0.369
Rate OL/EOL	(0.154)	0.993	1.147

As stated in Ms. Paruta's testimony, Eversource is proposing a specific SCRC rate and separate adders at this time based on its estimates using current data.

9. As explained in Ms. Paruta's testimony, the Company is proposing revisions to its tariff that will allow for annual adjustments to all components of the SCRC for effect February 1, 2023 while also retaining the ability for interim adjustments to the Rate Reduction Bond charges, as needed. This proposal is made in response to Order No. 26,658 and is set forth in Attachment MBP-14.

**WHEREFORE**, Eversource respectfully requests that the Commission set a procedural schedule for this matter and order such further relief as may be just and equitable.

Respectfully submitted,

**Public Service Company of New Hampshire d/b/a Eversource  
Energy**  
By Its Attorney

A handwritten signature in blue ink, reading "Jessica Bruno Ralston".

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Dated: January 11, 2023

**CERTIFICATE OF SERVICE**

I hereby certify that on January 11, 2023, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

*Jessica Burns Kallster*

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**STATE OF NEW HAMPSHIRE**  
**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**UPDATED DIRECT TESTIMONY OF MARISA B. PARUTA**  
**PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**d/b/a EVERSOURCE ENERGY**  
**REQUEST FOR CHANGE IN STRANDED COST RECOVERY CHARGE RATE**  
**FEBRUARY 1, 2023 THROUGH JANUARY 31, 2024**

**January 11, 2023**

**Docket No. DE 22-039**

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**I. INTRODUCTION**

**Q. Please state your name, business address and position.**

A. My name is Marisa B. Paruta. My business address is 107 Selden Street, Berlin, Connecticut. I am employed by Eversource Energy Service Company as the Director of New Hampshire and Connecticut Revenue Requirements and in that position, I provide service to Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH”, “Eversource” or the “Company”).

**Q. Please provide your educational and professional background.**

A. I received a Bachelor of Arts degree in accounting from the University of Connecticut School of Business. I started my career at Arthur Andersen in the client audit and assurance practice, continuing at Deloitte in the same practice. I joined Northeast Utilities, Eversource Energy’s predecessor, in 2002. I worked in the accounting organization in multiple positions leading to the Director of Corporate Accounting and Financial Reporting

1 in 2015. I moved to the Regulatory and Revenue Requirements team in my current position  
2 in June 2021. I have been with Eversource Energy for over 19 years.

3 **Q. What are your responsibilities in your current position?**

4 A. I am currently responsible for the coordination and implementation of revenue  
5 requirements calculations and regulatory filings for the New Hampshire and Connecticut  
6 electric and natural gas subsidiaries of Eversource Energy, as well as the filings associated  
7 with PSNH's default Energy Service ("ES"), Stranded Cost Recovery Charge ("SCRC"),  
8 Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits Charge ("SBC"),  
9 Regulatory Reconciliation Adjustment ("RRA") mechanism and Base Distribution Rates.

10 **Q. Have you previously testified before the New Hampshire Public Utilities Commission**  
11 **(the "Commission")?**

12 A. Yes, I provided testimony before the Commission in support of the Company's RRA  
13 filings submitted in Docket Nos. DE 21-029 and DE 22-010; Step 3 Adjustment filing in  
14 Docket No. DE 22-030; TCAM Rate filing in Docket No. DE 22-034; Recovery of Storm  
15 Expense filing in Docket No. DE 22-031; and ES Rate filings in Docket No. DE 22-021.  
16 I also testified in front of the Commission in Docket No. DE 20-092 pertaining to the  
17 2022-2023 Energy Efficiency Plan and Docket No. DE 21-078 pertaining to the EV  
18 Make Ready/Demand Charge Alternatives.

19 **Q. What is the purpose of your testimony?**

20 A. The purpose of this testimony is to propose and explain the Company's SCRC adjustment  
21 for effect February 1, 2023. My testimony provides an overview of the adjustments to



the following components of the SCRC rate including the (i) Regional Greenhouse Gas Initiative (“RGGI”) refund, (ii) Ch. 340 excess Burgess BioPower power purchase agreement<sup>1</sup> (“PPA”) payments, (iii) Environmental Remediation costs, and (iv) Net Metering adders.

**Q. Has the SCRC rate been calculated consistent with the Commission’s Order No. 26,658 (July 28, 2022) in Docket No. DE 22-039?**

A. Yes, the proposed February 1, 2023 SCRC rates have been prepared consistent with the last Commission order approving SCRC rates for effect August 1, 2022.

## **II. OVERVIEW**

**Q. Please describe the components of the SCRC and their application to this rate request.**

A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined PSNH’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2 and 3). Part 1 costs are comprised of the Rate Reduction Bond (“RRB”) Charge, which was calculated to recover the principal, net interest, and fees related to the RRBs. These original RRBs were fully recovered as of May 1, 2013. As part of Eversource’s divestiture of its generating facilities under the settlement in Docket No. DE 14-238, new RRBs were issued in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2 costs are “ongoing” stranded costs consisting primarily of the over-market value of energy purchased from independent power producers (“IPPs”) and the amortization of payments previously made

<sup>1</sup> PPA contract with Burgess BioPower, LLC approved in Docket No. DE 10-195, Order No. 25,213 (April 18, 2011) and Order No. 26,198 (December 5, 2018). The PPA terminates on November 30, 2033.

1 for IPP buy-downs and buy-outs as approved by the Commission. Also, as part of the  
2 divestiture of Eversource's generating facilities, Part 2 incorporates various new costs,  
3 including: the costs of retained power entitlements,<sup>2</sup> unsecuritized prudently incurred  
4 decommissioning costs (if any), environmental, or other residual costs or liabilities related  
5 to the generating facilities. Part 3 costs, which were primarily the amortization of non-  
6 securitized stranded costs, were fully recovered as of June 2006.

7 Additionally, as noted above, the SCRC rate proposed to be billed to customers beginning  
8 February 1, 2023 includes recovery/refund of the following adders: (i) the RGGI refund  
9 as required by RSA 125-O:23, II and Order No. 25,664, directing Eversource to refund  
10 RGGI auction proceeds it receives through the SCRC rate; (ii) Ch. 340 excess Burgess  
11 PPA payments per the Docket No. DE 19-142 Settlement Agreement and Order No.  
12 26,331; (iii) amortization of Environmental Remediation costs per the Docket No. DE 19-  
13 057 Settlement Agreement Section 7.1 and Order No. 26,433, and; (iv) Net Metering Costs  
14 per the Docket No. DE 20-136 Settlement Agreement and Order No. 26,450.

15 **Q. Is Eversource currently proposing a specific SCRC rate and separate adders as noted**  
16 **above at this time?**

17 A. Yes. Attachment MBP-1 and Attachment MBP-2 provide rate class specific updated rate  
18 calculations for the SCRC rates proposed for February 1, 2023. This updated rate filing is  
19 consistent with prior SCRC filings and reflects (i) additional actual data that was  
20 unavailable at the time of the December 2022 filing (November 2022 data); and (ii) the

<sup>2</sup> In addition to the contract with Burgess BioPower, LLC, the PPA with Lempster and NH Electric Coop (NHEC) – Lempster approved in Docket No. DE 08-077, Order No. 24,965 (May 1, 2009), terminates on November 30, 2023.

annual RRB Routine True-Up letter that was filed on January 11, 2023 in Docket No. DE 17-096 to update the RRB rates. The proposed February 1, 2023 average SCRC rates (Part 1 and Part 2 only, excluding the RGGI Refund, Ch. 340, Environmental Remediation and Net Metering adder amounts) provided in this filing are shown in the table below.

<b>Rate Class</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>	<b>Change (cents/kWh)</b>
Rate R	0.532	0.718	0.186
Rate G	0.400	0.734	0.334
Rate GV	0.323	0.606	0.283
Rate LG	0.092	0.228	0.136
Rate OL/EOL	0.110	1.024	0.914

The SCRC rate adders for RGGI Refund, Ch. 340, Environmental Remediation and Net Metering are provided in Attachment MBP-3 and MBP-4 (RGGI Refund), MBP-5 and MBP-6 (Ch. 340), MBP-7 and MBP-8 (Environmental Remediation), and MBP-9 and MBP-10 (Net Metering). The proposed February 1, 2023 SCRC rate adders provided in this filing are shown in the table below.

<b>Rate Adder</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>	<b>Change (cents/kWh)</b>
RGGI Refund	(0.535)	(0.362)	0.173
Ch. 340	0.000	(0.129)	(0.129)
Environmental Remediation	0.048	0.046	(0.002)
Net Metering	0.223	0.414	0.191
Total Adders	(0.264)	(0.031)	0.233

The total proposed February 1, 2023 SCRC rates (including adders) by rate class provided in this filing are included below.

Rate Class	Current Rate (cents/kWh) <sup>3</sup>	Proposed Rate (cents/kWh)	Change (cents/kWh)
Rate R	0.268	0.687	0.419
Rate G	0.136	0.703	0.567
Rate GV	0.059	0.575	0.516
Rate LG	(0.172)	0.197	0.369
Rate OL/EOL	(0.154)	0.993	1.147

**Q. Historically, there was a single average SCRC rate that was applied to all customers. Why are there now class specific average SCRC rates?**

**A.** As part of the Settlement Agreement approved in Docket No. DE 14-238 at line 252 of Section III.A, the SCRC revenue requirement is allocated to each rate class as follows:

Rate Class	Allocation Percentage
R	48.75
G	25.00
GV	20.00
LG	5.75
OL/EOL	0.50

Applying this differing allocation by rate class means that there can no longer be a single average SCRC rate for all customers. Page 1 of Attachment MBP-1 provides the rate class specific average SCRC rates including and excluding the RGGI Refund, Ch. 340, Environmental Remediation and Net Metering adders.

**Q. What are the major reasons for the increase in the SCRC rate from the rates currently in effect?**

<sup>3</sup> Rates approved in Docket No. DE 22-039, Order No. 26,658 (July 28, 2022).

1     A.     The change in the proposed SCRC rates for effect on February 1, 2023, as compared to the  
2           current rates, is due primarily to: (i) a decrease in Part 1 Costs of \$5.9 million; (ii) an  
3           increase in Part 2 Above Market IPP and PPA costs of \$3.9 million; (iii) an increase in  
4           other Part 2 costs of \$3.2 million, and (iv) an increase due to the change in prior period  
5           over recovery, as compared to the current period over recovery, which amounted to \$9.5  
6           million. The cumulative impact of these changes is an increase in the SCRC rate. The  
7           table below provides additional detail identifying the variance from the underlying cost in  
8           the rates that were approved for August 1, 2022 and the proposed February 1, 2023 rate  
9           filing.

Description	(\$000s)		
	Approved August 1, 2022 Rates per Order No. 26,658	Proposed February 1, 2023 Rates	Inc/(Dec)
<b>Part 1 Costs</b>	<b>63,164</b>	<b>57,259</b>	<b>(5,905)</b>
<b>Part 2 Costs:</b>			
Above Market Non-Wood IPPs	(531)	(526)	5
Above Market Cost of Burgess	22,170	26,194	4,024
Above Market Cost of Lempster	184	17	(167)
Above Market IPP & PPA Costs	21,824	25,685	3,861
Energy Service REC Revenues Transfer	(15,013)	(15,455)	(442)
REC Sales Proceeds/RPS True-up	(4,451)	(2,088)	2,363
ISO-NE/Other O&M	36	42	6
Residual Generation O&M	(8,667)	(10,963)	(2,296)
NEIL Credit	(949)	(949)	-
EDIT	(6,167)	(3,293)	2,874
Generation Divestiture Costs not Securitized	-	-	-
Return	(792)	(115)	677
<b>Total Part 2 SCRC Costs</b>	<b>(14,180)</b>	<b>(7,136)</b>	<b>7,044</b>
1/31/23 SCRC Part 1 and 2 (Over)/Under Recovery	(11,112)	(1,563)	9,549
<b>Total Part 1 and 2 Costs plus 1/31/23 (Over)/Under Recovery</b>	<b>37,872</b>	<b>48,560</b>	<b>10,688</b>
SCRC Part 1 and 2 Revenues	(45,405)	(48,599)	(3,194)
<b>Total Increase in SCRC Part 1 and 2 Costs</b>	<b>(7,533)</b>	<b>(39)</b>	<b>7,495</b>

**Q. Please describe the detailed support for the calculation of the average SCRC rates provided in Attachments MBP-1 and MBP-2.**

A. Attachment MBP-1, page 1, provides the calculation of the average SCRC rates for the five rate classes incorporating the cost allocation for each rate class defined in the settlement agreement approved in Docket No. DE 14-238 as shown above. Page 2 provides a summary of the monthly forecast cost information related to the Part 1 and Part 2 costs as

1 well as the total monthly forecasted SCRC revenues for the 12-month period from February  
2 1, 2023 to January 31, 2024. Page 3 provides the estimated rate class specific RRB charges  
3 (SCRC Part 1) that were calculated using the current Part 1 RRB rates established for this  
4 February 1, 2023 SCRC rate filing in Docket No. DE 22-039. The Part 1 RRB charges on  
5 page 3 also reflect the most recent RRB rates established for the current period as filed in  
6 Docket No. 17-096 and provided in Attachment MBP-15. Page 4 has been provided to  
7 reconcile the amount of funds that are collected through the RRB charge by its inclusion  
8 in the SCRC with the amount of funds that are in the Collection and Excess Funds trust  
9 accounts. It is important to note that customers are not directly paying the principal,  
10 interest and fees associated with the RRBs in the SCRC rate calculation. Instead,  
11 customers are paying an RRB charge as part of the overall SCRC rate that results in  
12 remittances to the RRB trust that are used to satisfy the principal, interest and fees of the  
13 RRBs. The RRB charge is calculated to satisfy the principal, interest and fees of the RRBs  
14 using forecasted sales. Page 5 provides detailed cost information by month related to the  
15 Part 2 ongoing costs, and summary information for the Burgess and Lempster contracts as  
16 well as cost and revenues associated with the purchase of Renewable Energy Certificates  
17 (“REC”) from these contracts and the transfer of Class I REC revenues between the ES  
18 rate and the SCRC rate to account for the Class 1 RECs necessary to satisfy the Class 1  
19 Renewable Portfolio Standard (“RPS”) requirement for ES. Page 6 provides additional  
20 details related to the Burgess and Lempster contracts as well as the cost associated with the  
21 RECs purchased under these contracts and the transfer of the Class I REC RPS obligation

1 amount between the SCRC and the ES rates. Page 7 provides the details regarding the  
2 calculation of the stipulated return. Attachment MBP-2, pages 1 through 7 provide the  
3 actual and detailed forecast cost, revenue and carrying charge components relating to the  
4 SCRC reconciliation for the 12-month period ending January 31, 2023.

5 **III. PART 1 COMPONENT**

6 **Q. How are the February 1, 2023 SCRC Part 1 Costs calculated?**

7 A. The Part 1 SCRC actual and forecast costs for the 12-month period ending January 31,  
8 2023 are shown in Attachment MBP-2, Page 3 and forecasted costs for the 12-month  
9 period ending January 31, 2024 are shown in Attachment MBP-1, Page 3. In the months  
10 that have been estimated for this filing, the forecasted Part 1 SCRC costs are calculated  
11 using the RRB rates established in the latest Routine True-up Letters dated January 5,  
12 2022 and January 11, 2023 in Docket No. DE 17-096 multiplied by the forecasted sales  
13 for each rate class. Since there is a one-month lag in the RRB remittance process, the  
14 forecasted sales are also reported on a one-month lag in Attachments MBP-1 and MBP-2,  
15 Page 3. These estimates represent a reasonable estimate of the expected RRB charge  
16 remittances.

**Q. Have the RRB rates shown in Attachment MBP-15 (January 11, 2023 RRB True-Up letter) reflected in this February 1, 2023 SCRC rate filing?**

17 A. Yes. The Company filed the Annual Routine True-up Letter in Docket No. DE 17-096 on  
18 January 11, 2023, as shown in Attachment MBP-15, to reset the RRB rates. This filing  
19 reflects the updated forecast Part 1 costs based on the new RRB rates. Therefore, the RRB



1 rates set forth in Attachment MBP-15 of this filing are applied to the forecast kWh sales  
2 used throughout the SCRC rate by class to calculate the revenue required to apply to the  
3 Part 1 costs. Variances between estimated and actual revenue received from Part 1 costs  
4 will be reconciled in the February 1, 2024 SCRC filing.

5 **IV. PART 2 COMPONENT**

6 **Q. Could you please provide additional details for the Part 2 on-going costs included on**  
7 **page 5 of Attachments MBP-1 and MBP-2?**

8 A. Yes. The costs included in this SCRC filing on page 5 are:

9 1. (Lines 1 through 11): Non-Wood IPPs<sup>4</sup>: All costs and market revenues associated  
10 with the existing IPPs. Prior to divestiture, any benefit of below market energy or  
11 capacity associated with the IPPs was included in the Energy Service rate, while  
12 the above market portion was included in the SCRC. Consistent with the settlement  
13 in Docket No. DE 14-238, all IPP costs and revenues, whether above or below  
14 market, are included in the SCRC.

15 2. (Line 12) Burgess PPA: Effective April 1, 2018, the costs and market revenues  
16 associated with the Burgess PPA are included in the SCRC. Line 12 shows the net  
17 cost of the Burgess PPA. Additionally, provided in Attachments MBP-1 and MBP-  
18 2 (page 6) is support for the underlying actual and forecast assumptions related to  
19 the costs and revenues associated with the Burgess PPA by month.

<sup>4</sup> Two longer term IPP contracts remain and will expire on December 31, 2022 and December 31, 2023 respectively. Upon termination of the longer term IPP contracts, such contracts will transition and be treated like all other IPPs, where they will be transacted under a short-term rate order based on short term avoided cost rates.

1           3. (Line 13) Lempster PPA: Effective April 1, 2018, the costs and market revenues  
2           associated with the Lempster PPA are included in the SCRC and shows the net cost  
3           of the Lempster PPA. Additionally, provided in Attachments MBP-1 and MBP-2  
4           (page 6) is support for the underlying actual and forecast assumptions related to the  
5           costs and revenues associated with the Lempster PPA by month.

6           4. (Line 14) Energy Service REC Revenues Transfer: This line has been included to  
7           capture the transfer of the RECs necessary to satisfy the Class I REC RPS  
8           obligation for ES customers. This is consistent with the treatment of Class I RECs  
9           described in Section II.H of the November 27, 2017 settlement in Docket No. DE  
10          17-113 where it states: “As to Eversource's RPS obligation relevant to Class I, the  
11          Settling Parties agree that it shall be managed in a manner consistent with that  
12          described on page 14 of the initial Testimony of Shuckerow, White & Goulding.”

13          That testimony provides, with reference to the Burgess and Lempster contracts:

14                   The REC amounts purchased from these sources may more than  
15                   meet energy service obligation quantities, eliminating the need for  
16                   Class I purchases. Since the 2015 Agreement calls for the costs of  
17                   those PPAs to be recovered via the SCRC, a transfer price for RECs  
18                   obtained under those PPAs used to satisfy RPS needs for ES  
19                   customers must be set. In order to properly account for these Class  
20                   I REC purchases for both ES and SCRC purposes, Eversource  
21                   proposes to establish a transfer price equal to the Class I REC prices  
22                   established via the mechanism described previously.

23          5. (Line 15): REC Sales Proceeds/RPS True Up: As Class I RECs in excess of those  
24          necessary to satisfy the Energy Service Class I REC requirement are sold, the  
25          proceeds associated with the sales will be included in actual data, in addition to the

1 annual RPS compliance filings in the month of June and any related RPS true up  
2 related to the Class I REC transfer to Energy Service.

3 6. (Line 16) ISO-NE/Other Costs: The costs included in this line are miscellaneous  
4 ISO-NE resettlement and administrative costs and other costs along with credits  
5 that were historically included in the ES rate.

6 7. (Line 17) Residual Generation O&M: The ongoing costs and liabilities associated  
7 with the divested Generation assets. These include property tax refunds, pension  
8 credits, commitments associated with the hydro plants, and legal fees associated  
9 with lawsuits related to the Generation assets when they were owned by  
10 Eversource.

11 8. (Line 18) Nuclear Electric Insurance Limited (“NEIL”) Credits: charges and  
12 credits related to Seabrook Power Contracts between Eversource and North  
13 Atlantic Energy Company (“NAEC”).

14 9. (Line 19) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the  
15 Federal and State tax rates changed which resulted in EDIT. That excess is being  
16 refunded to customers. The non-capital asset-related Federal EDIT, as well as the  
17 State EDIT, will be fully refunded to customers in 2023, both of which were  
18 amortized over a five-year period. The remaining capital asset-related Federal  
19 EDIT will continue to amortize through the period ending in 2040.

20 10. (Line 20) Generation Divestiture Costs not Securitized: divestiture costs not  
21 securitized that were subject to audit and settlement in Docket No. DE 20-005. Per

the settlement agreement, a one-time amount of \$12 million was recovered over a twelve-month period ending January 2022.

**V. RGGI REFUND COMPONENT**

**Q. Please describe the detailed support for the calculation of the RGGI Refund rate provided in Attachments MBP-3 and MBP-4.**

A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated to Eversource's customers through the SCRC. Attachment MBP-3, page 1, and Attachment MBP-4, page 1 provide a summary of forecasted 2023 and actual/forecasted 2022 information related to RGGI auctions and the amounts allocated to Eversource for refund.

**Q. Is Eversource currently proposing a specific RGGI Refund rate adder at this time?**

A. Yes, it is. Attachment MBP-3, page 1 provides a proposed rate calculation. The proposed February 1, 2023 RGGI Refund rate provided in this filing is (0.362) cents/kWh and is 0.173 cents/kWh lower of a benefit to customers than the current August 1, 2022 RGGI Refund rate of (0.535) cents/kWh.

**VI. CH. 340 ADDER COMPONENT**

**Q. Please provide additional details for the Ch. 340 Adder costs included in Attachments MBP-5 and MBP-6?**

A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the rate recovery of costs associated with the Cumulative Reduction Factor ("CRF") under the PPA with Burgess BioPower. Broadly speaking, under the terms of the PPA, any amounts in the CRF above \$100 million were to be deducted from the amounts paid to Burgess for

1 purchases under the PPA. At the end of operating year 6, the CRF amount was  
2 \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was further  
3 reduced by the excess MWh adjustment called for in the PPA of \$1,709,925, which was  
4 deducted from the amounts paid to Burgess during the first three months of operating year  
5 7 (December 2019 through February 2020) and has been fully incorporated and recovered  
6 in previous SCRC rates.

7 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for Burgess  
8 should be recovered in current rates rather than waiting until the end of the operating year  
9 and recovering in the following year. The calculation of Burgess over market costs per the  
10 PPA is shown in Attachments MBP-1 and MBP-2, Page 6, lines 1 to 8. The Burgess over  
11 market energy costs are shown in Attachments MBP-1 and MBP-2, Page 6, lines 16 to 21  
12 and recovered in the Ch. 340 Adder rate as shown in Attachments MBP-5 and MBP-6.  
13 Since these are actual and forecasted costs and revenues and rely on assumptions of  
14 Burgess energy output and market prices as well as forecasted retail MWh sales, the Ch.  
15 340 adder costs are reconciled in this and future SCRC rate filings.

16 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being  
17 deducted from the amounts paid to Burgess, the excess is recovered from customers  
18 through the SCRC on an equal cents per kWh basis rather than the specified class  
19 percentages. This is shown in the Ch. 340 Adder calculations in Attachment MBP-5. The  
20 updated and proposed Ch. 340 Adder rate effective February 1, 2023 is (0.129) cents/kWh  
21 as compared to the current Ch. 340 Adder rate of 0.000 cents/kWh. Attachment MBP-5,

page 1, provides a summary of the rate calculation and Attachments MBP-5 and MBP-6, page 2, provide the monthly detail for the Ch. 340 costs and revenues. The concurrent recovery of the over market Burgess energy costs is removed from Part 2 SCRC cost and transferred for recovery through the Ch. 340 Adder. The over market energy costs are calculated based on the contract market rates. There is a slight difference between the over market energy costs per the PPA and ISO-NE revenues. The difference remains in the Part 2 SCRC costs. This is shown in Attachments MBP-1 and MBP-2, Page 6.

## **VII. ENVIRONMENTAL REMEDIATION ADDER COMPONENT**

**Q. Please describe the detailed support for the calculation of the Environmental Remediation Cost Adder rate provided in Attachments MBP-7 and MBP-8.**

A. Per the Commission's Order No. 26,433 issued on December 15, 2020 approving the Settlement Agreement in Docket No. DE 19-057, the Company, in compliance with Section 7.1 of the Settlement Agreement, has prepared Attachment MBP-7 to recover the Environmental Remediation Costs through the SCRC. Section 7.1 of the Settlement Agreement states the following:

Since the time of restructuring, PSNH has been permitted to defer estimated environmental remediation/manufactured gas plant ("MGP") costs primarily relating to former generation sites. The Company shall be allowed to recover the environmental reserve/MGP liability in the Stranded Cost Recovery Charge ("SCRC") rate at equal cents per kWh across customer classes rather than in distribution rates. To address the shift to the SCRC, the Company has removed an annual amortization of \$2.3 million over four years as of December 31, 2018 from its proposed revenue requirement in this case and shall include it in the SCRC filing following approval of this Settlement Agreement. The amounts to be recovered in the SCRC shall be updated to reflect the actual deferred balance as of the time of the SCRC filing and be amortized

1 over a four-year period. Future environmental costs shall be  
2 recovered on a current basis through the SCRC.

3  
4 As noted above the Company removed from the base distribution revenue requirement an  
5 annual amortization amount of approximately \$2.3 million based on the Docket No. DE  
6 19-057 test year-end Regulatory Asset balance. Consistent with the Commission's  
7 approval of the Settlement Agreement in Order No, 26,433, Attachment MBP-7, page 2,  
8 footnote (A) reflects the Environmental Remediation Regulatory Asset balance as of  
9 January 31, 2021 of approximately \$12.2 million to be recovered over four years, or an  
10 annual amortization amount of approximately \$3.0 million. Attachment MBP-7, page 1,  
11 reflects the proposed average Environmental Remediation Cost Adder rate of 0.046  
12 cents/kWh effective February 1, 2023, as compared to the current Environmental  
13 Remediation Adder rate of 0.048 cents/kWh.

14 **VIII. NET METERING ADDER COMPONENT**

15 **Q. Please describe the detailed support for the calculation of the Net Metering Cost**  
16 **Adder rate provided in Attachments MBP-9 and MBP-10.**

17 A. Docket No. DE 20-136 reviewed and determined via a Settlement Agreement that the  
18 SCRC is the appropriate recovery mechanism for recovery and rate treatment of net  
19 metering and group host costs as shown in Attachments MBP-9 and MBP-10. Recovery  
20 through the SCRC was approved by the Commission in Order No. 26,450. Attachment  
21 MBP-9 reflects the proposed average Net Metering Cost Adder rate of 0.414 cents/kWh  
22 effective February 1, 2023, as compared to the current Net Metering Cost Adder rate of  
23 0.223 cents/kWh.

**IX. BILL IMPACTS AND TARIFF PAGES**

**Q. Has the Company included rate exhibits and calculations of the customer bill impacts for the proposed February 1, 2023 SCRC rate change?**

**A.** Yes, this detail is provided in Attachment MBP-13 (including new rates “EV-2” and “RODOD-2”) as follows:

- Page 1 compares the current SCRC rates (as of November 1, 2022) to the updated SCRC rates proposed for effect February 1, 2023 by rate class.
- Page 2 provides the rate adjustment factor and SCRC rates by rate class for the current and updated SCRC rates, including and excluding the RGGI Refund, Environmental Remediation Adder and Net Metering Adder.
- Page 3 provides the calculation of the SCRC rate adjustment factors by rate class for the updated proposed average SCRC rates and RGGI adders.
- Page 4 provides a comparison of residential rates proposed for effect February 1, 2023 to current rates (as of November 1, 2022) for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 5 provides a comparison of residential rates proposed for effect February 1, 2023 to rates effective February 1, 2022 for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 6 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, excluding energy service.
- Page 7 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, including energy service.



1 The rate impacts provided in Attachment MBP-13 incorporate changes in the distribution  
2 rates reflecting (i) all changes in permanent rates approved by the Commission in Docket  
3 No. DE 19-057; (ii) Step 3 adjustment related to Distribution Rates approved in Docket  
4 No. 22-030, Order No. 26,709 (October 20, 2022); (iii) Energy Service rate changes  
5 approved in Docket No. DE 22-021, Order No. 26,645 (June 23, 2022); (iv) RRA rate  
6 approved in Docket No. DE 22-010, Order No. 26,653 (July 26, 2022); (v) TCAM rate  
7 approved in Docket No. DE 22-034, Order No. 26,651 (July 22, 2022) and; (vi) SCRC rate  
8 changes proposed in this filing.

9 **Q. Has the Company provided updated Tariff pages as part of this filing?**

10 A. Yes, updated tariff pages are provided as shown in Attachment MBP-14.

11 **X. ORDER NO. 26,658 COMPLIANCE<sup>5</sup>**

12 **Q. Has Eversource provided a reconciliation of Part 2 SCRC costs with actual costs?**

13 A. Yes, please see Attachments MBP-11 (February 2023 to January 2024) and MBP-12  
14 (February 2022 to January 2023) for a reconciliation of Part 2 SCRC costs.

15 **Q. The Commission's Order No. 26,658 directed the Company to consider incorporating**  
16 **the various charges included in the SCRC rates on an annual basis prospectively. Has**  
17 **the Company considered this suggestion?**

18 A. Yes, and the Company is generally supportive of an annual SCRC adjustment. However,  
19 as discussed below, the Company must retain the ability to request a semi-annual  
20 adjustment with respect to the Part 1 RRB charge.

<sup>5</sup> Order No. 26,658 (July 28, 2022), at 6.

1 For the majority of the SCRC filing components (Part 2 recovery of ongoing stranded  
2 costs,<sup>6</sup> RGGI Refund Adder, Ch. 340 Burgess PPA Excess Energy Adder, Environmental  
3 Remediation Adder, and Net Metering Adder), Eversource supports changing the SCRC  
4 filing schedule and the currently approved tariff<sup>7</sup> to accommodate an annual filing (every  
5 twelve months) versus maintaining the current semi-annual filings (every six months).

6 However, with respect to the Part 1 RRB charges, it is necessary for Eversource to comply  
7 with the terms of the Servicing Agreement between PSNH Funding LLC 3 and PSNH,  
8 which require adjustments “as necessary” and this language is reflected in the Company’s  
9 tariff<sup>8</sup>. As noted in the Service Agreement and Prospectus filed with the Securities and  
10 Exchange Commission, Eversource must also retain this ability to make routine mid-year  
11 adjustments and/or other non-routine adjustments more than once annually, in order to  
12 retain the AAA rating that yielded the significant customer benefits of the approved  
13 Securitization agreements related to the divested generation assets and as prescribed by the  
14 Servicing Agreement.

15 **Q. Does the Company anticipate that it will continue to make semi-annual SCRC filings?**

16 A. Not necessarily. Although Eversource requires the ability to file a request to adjust the  
17 Part 1 RRB rates more than once a year, there may not be a need to make interim Part 1

<sup>6</sup> As discussed above, these Part 2 costs are primarily comprised of the above-market value of IPPs in addition to other costs associated with divested generation.

<sup>7</sup> NHPUC No. 10 Terms and Conditions, Section 29, 2<sup>nd</sup> Revised Page 21A, 3<sup>rd</sup> Paragraph.

<sup>8</sup> NHPUC No. 10-Electricity Delivery, Terms and Conditions, 1st Revised Page 21, Section 29, Stranded Cost Recovery Charge.

RRB rate changes. Therefore, the Company is proposing to revise its tariff to allow for annual adjustments to all components of the SCRC for effect February 1, 2023 but to also retain the ability for interim adjustments to the Part 1 RRB rates, as needed.

**Q. If approved by the Commission, going forward what changes have been made to the SCRC filing attachments to accommodate an interim RRB rate change only, if necessary?**

A. The Company has implemented a change from prior SCRC filings in Attachment MBP-1 page 1, lines 6 to 8, whereby it now provides a break-out of the SCRC rate between Part 1 and Part 2 costs. Eversource proposes going forward for any interim RRB rate changes, the rate year forecast for the following February to January period, as filed in December (Preliminary)/January (Updated with new Part 1 RRB rates) of each year, would be adjusted to reflect any necessary change in Part 1 costs on MBP-1 page 1, line 1, and the impacts of that change to lines 4, 6, 8, 10, 12, 14, and 16. The forecast costs and rates for all other SCRC components would be unchanged from the December/January filings.

## **XI. CONCLUSION**

**Q. Does Eversource require Commission approval of the SCRC rate billed to customers by a specific date?**

A. Yes, Eversource requires final approval of the SCRC, RGGI Refund, Ch. 340, Environmental Remediation and Net Metering Cost rates by January 25, 2023, to implement the new rates for service rendered on and after February 1, 2023.

1    **Q.     Does this conclude your testimony?**

2    **A.     Yes, it does.**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**

<b><u>Attachment MBP-</u></b>	<b><u>Attachment MBP- Description</u></b>	<b><u>Number of Pages</u></b>
1	SCRC Rate Calculation Forecast Costs - February 2023 through January 2024	7
2	SCRC Actual/Forecast Costs - February 2022 through January 2023	7
3	RGGI Refund Rate Calculation Forecast - February 2023 through January 2024	2
4	RGGI Refund Actual/Forecast - February 2022 through January 2023	2
5	Ch. 340 Rate Calculation Forecast Costs - February 2023 through January 2024	2
6	Ch. 340 Actual/Forecast Costs - February 2022 through January 2023	2
7	Environmental Remediation Rate Calculation Forecast Costs - February 2023 through January 2024	2
8	Environmental Remediation Actual/Forecast Costs - February 2022 through January 2023	2
9	Net Metering Rate Calculation Forecast Costs - February 2023 through January 2024	2
10	Net Metering Actual/Forecast Costs - February 2022 through January 2023	2
11	SCRC Part 2 Cost Reconciliation of Forecast Costs - February 2023 through January 2024	3
12	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2022 through January 2023	3
13	Customer Bill Impacts	7
14	Tariff Pages	3
15	DE 17-096 Periodic RRB Routine True-Up Letter	3

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Attachment MBP-1

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2023 to January 2024)	\$ 57,259	\$ 28,623	\$ 14,001	\$ 11,238	\$ 3,098	\$ 299	MBP-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2023 to January 2024)	(7,136)	(3,479)	(1,784)	(1,427)	(410)	(36)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2023 SCRC Under/(Over) Recovery	(1,563)	(762)	(391)	(313)	(90)	(8)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 48,560	\$ 24,382	\$ 11,826	\$ 9,498	\$ 2,598	\$ 256	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	3,395,584	1,612,332	1,568,518	1,137,262	24,977	Company forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.740	0.843	0.868	0.716	0.272	1.199	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.112)	(0.125)	(0.135)	(0.111)	(0.044)	(0.174)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.628	0.718	0.734	0.606	0.228	1.024	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.362)	(0.362)	(0.362)	(0.362)	(0.362)	MBP-3, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.356	0.372	0.244	(0.134)	0.662	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		(0.129)	(0.129)	(0.129)	(0.129)	(0.129)	MBP-5, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.227	0.243	0.115	(0.263)	0.533	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.046	0.046	0.046	0.046	0.046	MBP-7, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.273	0.289	0.161	(0.217)	0.579	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.414	0.414	0.414	0.414	0.414	MBP-9, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.687	0.703	0.575	0.197	0.993	Line 14 + Line 15

\*\* Numbers may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 6,041	\$ 4,661	\$ 4,702	\$ 4,244	\$ 4,223	\$ 4,709	\$ 5,468	\$ 5,296	\$ 4,429	\$ 4,082	\$ 4,316	\$ 5,088	\$ 57,259	MBP-1, Page 3, Line 22
2	SCRC Costs - Part 2	(2,720)	(3,591)	213	(2,354)	(2,391)	4,890	(2,510)	(2,210)	4,582	(2,332)	(2,451)	3,738	(7,136)	MBP-1, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	(1,563)	-	-	-	-	-	-	-	-	-	-	-	(1,563)	MBP-2, Page 1, Line 6
4	Total SCRC Costs	\$ 1,758	\$ 1,070	\$ 4,915	\$ 1,890	\$ 1,832	\$ 9,600	\$ 2,958	\$ 3,086	\$ 9,011	\$ 1,751	\$ 1,864	\$ 8,826	\$ 48,560	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	3,965	4,019	3,701	3,690	4,076	4,671	4,517	3,845	3,591	3,750	4,299	4,475	48,599	Company forecast
6	Total SCRC Under/(Over) Recovery	\$ (2,207)	\$ (2,949)	\$ 1,214	\$ (1,800)	\$ (2,244)	\$ 4,928	\$ (1,560)	\$ (758)	\$ 5,420	\$ (2,000)	\$ (2,435)	\$ 4,352	\$ (39)	Line 4 - Line 5
7	Retail MWh Sales	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	712,532	7,738,673	Company forecast
8	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 1 Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	<b><u>Rate R RRB Charge Payments</u></b>													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Forecast (MWh)	351,375	289,685	281,062	249,759	234,911	269,327	337,518	322,372	254,641	217,505	257,799	327,544	3,393,497
4	Total Rate R RRB Charge Remittances	\$ 3,373	\$ 2,404	\$ 2,333	\$ 2,073	\$ 1,950	\$ 2,235	\$ 2,801	\$ 2,676	\$ 2,114	\$ 1,805	\$ 2,140	\$ 2,719	\$ 28,623
5	<b><u>Rate G RRB Charge Payments</u></b>													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Forecast (MWh)	140,146	131,650	138,674	121,178	127,813	140,476	153,559	152,735	129,388	123,730	118,618	135,398	1,613,366
8	Total Rate G RRB Charge Remittances	\$ 1,331	\$ 1,132	\$ 1,193	\$ 1,042	\$ 1,099	\$ 1,208	\$ 1,321	\$ 1,314	\$ 1,113	\$ 1,064	\$ 1,020	\$ 1,164	\$ 14,001
9	<b><u>Rate GV RRB Charge Payments</u></b>													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Forecast (MWh)	134,182	121,926	127,751	118,780	125,585	137,854	147,424	143,530	129,196	129,189	122,035	132,074	1,569,527
12	Total Rate GV RRB Charge Remittances	\$ 1,047	\$ 866	\$ 907	\$ 843	\$ 892	\$ 979	\$ 1,047	\$ 1,019	\$ 917	\$ 917	\$ 866	\$ 938	\$ 11,238
13	<b><u>Rate LG RRB Charge Payments</u></b>													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Forecast (MWh)	84,647	85,914	90,320	97,874	97,603	99,912	103,710	98,925	97,034	98,977	96,224	86,782	1,137,921
16	Total Rate LG RRB Charge Remittances	\$ 254	\$ 232	\$ 244	\$ 264	\$ 264	\$ 270	\$ 280	\$ 267	\$ 262	\$ 267	\$ 260	\$ 234	\$ 3,098
17	<b><u>Rate OL RRB Charge Payments</u></b>													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Forecast (MWh)	2,812	2,258	2,173	1,792	1,610	1,436	1,612	1,726	1,944	2,386	2,484	2,756	24,991
20	Total Rate OL RRB Charge Remittances	\$ 35	\$ 27	\$ 26	\$ 21	\$ 19	\$ 17	\$ 19	\$ 21	\$ 23	\$ 28	\$ 30	\$ 33	\$ 299
21	Total RRB Sales Actual/Forecast (MWh)	713,162	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	7,739,303
22	<b>Total RRB Charge Remittances</b>	<b>\$ 6,041</b>	<b>\$ 4,661</b>	<b>\$ 4,702</b>	<b>\$ 4,244</b>	<b>\$ 4,223</b>	<b>\$ 4,709</b>	<b>\$ 5,468</b>	<b>\$ 5,296</b>	<b>\$ 4,429</b>	<b>\$ 4,082</b>	<b>\$ 4,316</b>	<b>\$ 5,088</b>	<b>\$ 57,259</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: Rate RRB Charge \* Rate Sales Forecast

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20



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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,415	\$ 57,259	\$ (43,210)	\$ (16,238)	\$ (393)	\$ -	\$ -	\$ 34,833

Notes:

- Col. A: Attachment MBP-2, Page 4, Line 1, Col. H  
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 22  
Col. C: RRB principal payments to be made on February 1 and August 1  
Col. D: RRB interest payments to be made on February 1 and August 1  
Col. E: Ongoing costs: Trustee, Admin, etc  
Col. F: Replenishment of Capital Account Drawdown  
Col. G: Interest earned on General and Excess Funds accounts  
Col. H: Sum of Cols. A to G.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	Company forecast
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	Company forecast
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	Company forecast
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	Company forecast
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	Company forecast
9	IPP Cost - Energy + Capacity	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	-	-	17	MBP-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	Company forecast
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	Company forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (2,720)	\$ (3,582)	\$ 227	\$ (2,339)	\$ (2,365)	\$ 4,909	\$ (2,500)	\$ (2,194)	\$ 4,586	\$ (2,337)	\$ (2,445)	\$ 3,740	\$ (7,021)	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	\$ 0	\$ (9)	\$ (14)	\$ (15)	\$ (26)	\$ (19)	\$ (10)	\$ (16)	\$ (4)	\$ 5	\$ (6)	\$ (1)	\$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,720)	\$ (3,591)	\$ 213	\$ (2,354)	\$ (2,391)	\$ 4,890	\$ (2,510)	\$ (2,210)	\$ 4,582	\$ (2,332)	\$ (2,451)	\$ 3,738	\$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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Attachment MBP-1

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,603	\$ 3,984	\$ 2,574	\$ 3,989	\$ 3,861	\$ 3,989	\$ 3,989	\$ 3,861	\$ 2,702	\$ 3,866	\$ 3,989	\$ 3,989	\$ 44,398	Company forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
4	Total Above/(Below) Market Energy	\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
6	Burgess ISO-NE Allocated Costs	116	116	116	116	116	116	116	116	116	116	116	116	1,389	Company forecast
7	Ch. 340 Reduction	5,909	1,585	(874)	(1,984)	(1,328)	(960)	(1,122)	(2,215)	(1,498)	(167)	2,995	5,523	5,863	- Line 21
8	Net Above/(Below) Market Energy	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 1,389	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company forecast
10	Burgess Capacity @ Market	248	248	248	248	131	131	131	131	131	131	131	131	2,040	Company forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 78	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,902	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 57.35	\$ -	\$ -	\$ 57.35	\$ -	\$ -	\$ 57.35	-	Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,526	\$ -	\$ -	\$ 7,439	\$ -	\$ -	\$ 6,698	\$ -	\$ -	\$ 6,241	\$ 22,903	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 194	\$ 194	\$ 2,720	\$ 194	\$ 312	\$ 7,751	\$ 312	\$ 312	\$ 7,010	\$ 312	\$ 322	\$ 6,562	\$ 26,194	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,603	\$ 3,984	\$ 2,574	\$ 3,989	\$ 3,861	\$ 3,989	\$ 3,989	\$ 3,861	\$ 2,702	\$ 3,866	\$ 3,989	\$ 3,989	\$ 44,398	Line 2
18	Burgess Energy @ Market (per PPA)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
19	Total Above/(Below) Market Energy	\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 1,169	\$ 882	\$ 412	\$ 251	\$ 190	\$ 169	\$ 158	\$ 217	\$ 296	\$ 601	\$ -	\$ -	\$ 4,345	Company forecast
24	Lempster Energy @ Market	1,339	984	461	275	214	191	179	224	318	667	-	-	4,851	Company forecast
25	Total Above/(Below) Market Energy	\$ (169)	\$ (101)	\$ (49)	\$ (24)	\$ (24)	\$ (22)	\$ (21)	\$ (7)	\$ (23)	\$ (66)	\$ -	\$ -	\$ (506)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	29	29	29	29	29	29	29	29	29	29	-	-	291	Company forecast
27	Net Above/(Below) Market Energy	\$ (140)	\$ (72)	\$ (20)	\$ 5	\$ 5	\$ 7	\$ 8	\$ 22	\$ 6	\$ (36)	\$ -	\$ -	\$ (215)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 25	\$ 25	\$ 25	\$ 25	\$ 4	\$ 4	\$ 4	\$ 4	\$ 13	\$ 13	\$ -	\$ -	\$ 145	Company forecast
29	Lempster Capacity @ Market	28	28	28	28	5	5	5	5	15	15	-	-	161	Company forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ -	\$ -	\$ (16)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	9,104	-	-	8,743	-	-	7,038	-	-	-	24,884	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	-	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 91	\$ -	\$ -	\$ 87	\$ -	\$ -	\$ 70	\$ -	\$ -	\$ -	\$ 249	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (143)	\$ (75)	\$ 68	\$ 2	\$ 5	\$ 94	\$ 8	\$ 21	\$ 75	\$ (38)	\$ -	\$ -	\$ 17	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	322,372	313,433	271,624	271,616	314,180	380,018	358,281	278,497	264,158	287,409	353,036	367,738	3,782,363	Company forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	-	DE 22-021/DE 23-0xx, LJI-4, Page 1
37	Class I REC's Needed	35,461	34,478	29,879	29,878	34,560	41,802	39,411	30,635	29,057	31,615	38,834	43,761	419,370	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (36.63)	\$ (35.88)	-	DE 22-021/DE 23-0xx, LJI-4, Page 1
39	Class I REC Transfer to Energy Service	\$ (1,321)	\$ (1,284)	\$ (1,113)	\$ (1,113)	\$ (1,287)	\$ (1,557)	\$ (1,443)	\$ (1,122)	\$ (1,064)	\$ (1,158)	\$ (1,422)	\$ (1,570)	\$ (15,455)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (194)	\$ (228)	\$ (213)	\$ (191)	\$ (164)	\$ (150)	\$ (150)	\$ (179)	\$ (207)	\$ (217)	\$ (99)	\$ (97)	\$ (2,088)	Company forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,464)	\$ (1,393)	\$ 1,462	\$ (1,107)	\$ (1,135)	\$ 6,138	\$ (1,274)	\$ (967)	\$ 5,813	\$ (1,101)	\$ (1,199)	\$ 4,896	\$ 8,668	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				44,696			129,702			116,786			108,816	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													108,816	-	Cap less Forecast

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Attachment MBP-1

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 6,041	\$ 4,661	\$ 4,702	\$ 4,244	\$ 4,223	\$ 4,709	\$ 5,468	\$ 5,296	\$ 4,429	\$ 4,082	\$ 4,316	\$ 5,088	\$ 57,259	MBP-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (2,722)	\$ (3,584)	\$ 225	\$ (2,341)	\$ (2,367)	\$ 4,907	\$ (2,503)	\$ (2,196)	\$ 4,584	\$ (2,339)	\$ (2,447)	\$ 3,737	\$ (7,047)	MBP-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,318	\$ 1,077	\$ 4,927	\$ 1,903	\$ 1,856	\$ 9,616	\$ 2,965	\$ 3,100	\$ 9,012	\$ 1,743	\$ 1,868	\$ 8,825	\$ 50,211	
4	Net SCRC Revenue (Parts 1 and 2 only)		3,965	4,019	3,701	3,690	4,076	4,671	4,517	3,845	3,591	3,750	4,299	4,475	48,599	MBP-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ (647)	\$ (2,942)	\$ 1,226	\$ (1,787)	\$ (2,220)	\$ 4,945	\$ (1,552)	\$ (745)	\$ 5,422	\$ (2,007)	\$ (2,431)	\$ 4,351	\$ 1,613	
6	Beginning Monthly Balance		752	105	(2,837)	(1,611)	(3,398)	(5,618)	(673)	(2,225)	(2,970)	2,452	445	(1,986)		Prior Month Line 7
7	Ending Monthly Balance	752	105	(2,837)	(1,611)	(3,398)	(5,618)	(673)	(2,225)	(2,970)	2,452	445	(1,986)	2,365	2,365	Line 5 + Line 6
8	Average Monthly Balance		429	(1,366)	(2,224)	(2,505)	(4,508)	(3,146)	(1,449)	(2,597)	(259)	1,448	(771)	189		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(2,348)	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(2,436)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(1,596)	107	(2,844)	(1,623)	(3,411)	(5,642)	(690)	(2,233)	(2,983)	2,451	452	(1,990)	2,366	(72)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

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Attachment MBP-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 62,919	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(15,480)	MBP-2, Page 5, Line 27
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	MBP-2, Page 2, Line 3
4	Total SCRC Cost	\$ 36,327	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,889</u>	MBP-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ (1,563)	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919	MBP-2, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,711)	(3,544)	5,080	(3,123)	(2,995)	5,332	(2,467)	(2,825)	2,235	(15,480)	MBP-2, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	MBP-2, Page 2 (June 23, 2022)
4	Total SCRC Cost	\$ (10,414)	\$ 1,367	\$ 4,633	\$ 1,181	\$ 1,210	\$ 10,077	\$ 2,576	\$ 4,117	\$ 10,451	\$ 2,630	\$ 1,221	\$ 7,278	\$ 36,327	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,692	2,709	37,889	Company actual/forecast
6	Total SCRC Under/(Over) Recovery	\$ (15,077)	\$ (1,384)	\$ 1,396	\$ (2,373)	\$ (2,492)	\$ 5,436	\$ (1,047)	\$ 2,288	\$ 8,280	\$ 311	\$ (1,471)	\$ 4,569	\$ (1,563)	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	596,577	683,171	687,585	7,730,908	Company actual/forecast
8	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	<b><u>Rate R RRB Charge Payments</u></b>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales (MWh)	337,317	350,102	265,382	255,540	240,527	254,756	305,033	392,162	271,828	242,658	202,784	278,936	3,397,025
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<b><u>Rate G RRB Charge Payments</u></b>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales (MWh)	144,253	156,986	122,426	127,643	125,426	131,952	147,049	176,256	133,201	135,757	100,562	128,128	1,629,638
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<b><u>Rate GV RRB Charge Payments</u></b>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales (MWh)	134,426	149,413	115,314	124,712	127,289	132,924	141,073	171,275	129,749	147,301	115,549	122,454	1,611,478
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<b><u>Rate LG RRB Charge Payments</u></b>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales (MWh)	85,320	105,339	74,669	93,186	95,672	96,902	102,229	126,941	86,559	118,071	86,617	76,250	1,147,755
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<b><u>Rate OL RRB Charge Payments</u></b>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales (MWh)	62	1,954	880	756	663	584	637	714	796	951	1,008	56	9,062
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	701,377	763,793	578,671	601,837	589,578	617,118	696,021	867,348	622,132	644,738	506,520	605,825	7,794,958
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,042</b>	<b>\$ 6,309</b>	<b>\$ 4,810</b>	<b>\$ 4,892</b>	<b>\$ 4,754</b>	<b>\$ 4,997</b>	<b>\$ 5,698</b>	<b>\$ 7,113</b>	<b>\$ 5,119</b>	<b>\$ 5,097</b>	<b>\$ 4,046</b>	<b>\$ 5,043</b>	<b>\$ 62,919</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: Rate RRB Charge \* Rate Sales

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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Attachment MBP-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (665)	\$ -	\$ 235	\$ 37,415

## Notes:

- Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 23, 2022)
- Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.



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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	591	597	3,038	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	615	613	4,031	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(25)	(17)	(993)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	35	27	33	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	27	37	28	340	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(62)	(2)	(1)	(307)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(32)	(32)	(382)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	594	592	2,689	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	376	652	641	4,371	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(242)	(58)	(49)	(1,682)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	70	194	5,096	22,778	MBP-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(38)	(13)	18	(38)	MBP-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,399)	(1,429)	(15,177)	MBP-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	-	(10)	(245)	(200)	(3,425)	MBP-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(901)	(907)	(914)	(914)	(10,963)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (4,280)	\$ (4,865)	\$ (101)	\$ (3,632)	\$ (3,453)	\$ 5,163	\$ (3,052)	\$ (2,928)	\$ 5,371	\$ (2,451)	\$ (2,806)	\$ 2,245	\$ (14,790)	Sum of Line 11 to Line 20
22	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(36)	(13)	(16)	(8)	(664)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	\$ (63)	\$ (77)	\$ (77)	\$ (79)	\$ (91)	\$ (83)	\$ (71)	\$ (67)	\$ (38)	\$ (16)	\$ (19)	\$ (10)	\$ (690)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (4,343)	\$ (4,942)	\$ (177)	\$ (3,711)	\$ (3,544)	\$ 5,080	\$ (3,123)	\$ (2,995)	\$ 5,332	\$ (2,467)	\$ (2,825)	\$ 2,235	\$ (15,480)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs)	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 3,227	\$ 3,263	\$ 43,176	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	3,216	4,501	41,046	Company actual/forecast
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ 11	\$ (1,238)	\$ 2,130	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	116	116	1,389	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	(11)	1,238	(3,697)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ 116	\$ 116	\$ (179)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company actual/forecast
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	551	248	248	248	248	3,253	Company actual/forecast
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ (234)	\$ 69	\$ 69	\$ 78	\$ 78	\$ 572	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 55.20		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 4,902	\$ 22,386	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ (223)	\$ 7,560	\$ 70	\$ 194	\$ 5,096	\$ 22,778	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 3,227	\$ 3,263	\$ 43,176	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	3,216	4,501	39,478	Company actual/forecast
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ 11	\$ (1,238)	\$ 3,697	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ 11	\$ (1,238)	\$ 3,697	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 482	\$ 607	\$ 4,462	Company actual/forecast
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	521	663	5,150	Company actual/forecast
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (40)	\$ (55)	\$ (688)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	29	29	349	Company actual/forecast
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (11)	\$ (26)	\$ (339)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 25	\$ 25	\$ 285	Company actual/forecast
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	49	11	31	28	28	321	Company actual/forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (39)	\$ 18	\$ (3)	\$ (3)	\$ (3)	\$ (36)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,711	33,636	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 47	\$ 336	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (64)	\$ 81	\$ (38)	\$ (13)	\$ 18	\$ (38)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	356,271	355,857	3,862,961	Company actual/forecast
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077/DE 22-021, LIL-3, Page 1
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	36,696	39,144	400,376	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)		DE 21-077/DE 22-021, LIL-3, Page 1
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,399)	\$ (1,429)	\$ (15,177)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ -	\$ (10)	\$ (245)	\$ (200)	\$ (3,290)	Company actual/forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company actual/forecast
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,563)	\$ 6,701	\$ (930)	\$ (1,463)	\$ 3,485	\$ 4,138	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				47,822			131,295			132,082			108,816	420,015	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													88,801	(20,015)	Cap less Forecast

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	5,097	4,046	5,043	62,919	MBP-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,634)	(3,455)	5,160	(3,054)	(2,930)	5,368	(2,453)	(2,809)	2,243	(14,817)	MBP-2, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,258	1,299	10,158	2,644	4,182	10,487	2,644	1,238	7,286	48,103	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,692	2,709	37,889	MBP-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,297)	(2,403)	5,517	(978)	2,353	8,316	324	(1,454)	4,577	10,213	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,011)	(2,695)	(2,371)	(3,825)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,011)	(2,695)	(2,371)	(3,825)	752	752	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,352)	(16,701)	(15,144)	(12,875)	(12,188)	(6,853)	(2,533)	(3,098)	(1,536)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(36)	(13)	(16)	(8)	(2,348)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,577)	(17,992)	(12,467)	(13,433)	(11,076)	(2,731)	(2,384)	(3,841)	744	(1,596)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

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Attachment MBP-3

Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 539	MBP-3, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (28,706)	MBP-3, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 189	MBP-3, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2023 to January 2024)	\$ (27,977)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	<u>7,738,673</u>	MBP-1, Page 1, Line 8
6	Forecasted RGGI Refund Rate - cents/kWh	(0.362)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

RGGI Refund		Balance	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month		
		1/31/23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	Attachment/Source
<u>Auction Results</u>																
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	803	-	-	803	-	-	803	-	-	803	-	3,213	RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
3	Clearing Price		\$ -	\$ 13.46	\$ -	\$ -	\$ 13.46	\$ -	\$ -	\$ 13.46	\$ -	\$ -	\$ 13.46	\$ -		RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		\$ -	\$ 10,811	\$ -	\$ -	\$ 10,811	\$ -	\$ -	\$ 10,811	\$ -	\$ -	\$ 10,811	\$ -	\$ 43,243	Line 2 x Line 3
5	<u>RGGI Proceeds Allocation to Eversource</u>															
6	RGGI Auction Number			59			60			61			62			
7	All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (803)	\$ -	\$ -	\$ (803)	\$ -	\$ -	\$ (803)	\$ -	\$ -	\$ (803)	\$ (3,213)	- Line 2
8	All Utilities (Remaining)		\$ -	\$ -	\$ (10,008)	\$ -	\$ -	\$ (10,008)	\$ -	\$ -	\$ (10,008)	\$ -	\$ -	\$ (10,008)	\$ (40,031)	- Line 4 - Line 7
9	Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (7,176)	\$ -	\$ -	\$ (7,176)	\$ -	\$ -	\$ (7,176)	\$ -	\$ -	\$ (7,176)	\$ (28,706)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		\$ (2,286)	\$ (2,317)	\$ (2,134)	\$ (2,127)	\$ (2,349)	\$ (2,693)	\$ (2,604)	\$ (2,216)	\$ (2,070)	\$ (2,162)	\$ (2,478)	\$ (2,579)	\$ (28,014)	Company forecast
11	Monthly (Over)/Under Recovery		\$ 2,286	\$ 2,317	\$ (5,043)	\$ 2,127	\$ 2,349	\$ (4,484)	\$ 2,604	\$ 2,216	\$ (5,107)	\$ 2,162	\$ 2,478	\$ (4,597)	\$ (692)	Line 9 - Line 10
12	Beginning Monthly Balance		\$ 649	\$ 2,935	\$ 5,252	\$ 209	\$ 2,336	\$ 4,685	\$ 201	\$ 2,805	\$ 5,021	\$ (85)	\$ 2,076	\$ 4,555		Prior Month Line 13
13	Ending Monthly Balance	\$ 649	\$ 2,935	\$ 5,252	\$ 209	\$ 2,336	\$ 4,685	\$ 201	\$ 2,805	\$ 5,021	\$ (85)	\$ 2,076	\$ 4,555	\$ (43)	(43)	Line 11 + Line 12
14	Average Monthly Balance		\$ 1,792	\$ 4,093	\$ 2,730	\$ 1,272	\$ 3,510	\$ 2,443	\$ 1,503	\$ 3,913	\$ 2,468	\$ 996	\$ 3,315	\$ 2,256		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate
16	Monthly Carrying Charge	\$ (110)	\$ 11	\$ 26	\$ 17	\$ 8	\$ 22	\$ 15	\$ 9	\$ 24	\$ 15	\$ 6	\$ 21	\$ 14	79	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	\$ 539													37	Line 13 + Line 16
18	RGGI auction results link:		<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>													
19	(1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).															
20	Eversource Share of RGGI Proceeds		71.71%													

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 RGGI REFUND RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	MBP-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	MBP-4, Page 2, Line 9
3	Estimated RGGI Refund (February 2022 to January 2023)	\$ (33,706)	MBP-4, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,886	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	MBP-4, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 539	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 RGGI REFUND RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

<b>RGGI Refund</b>	<b>Balance</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Estimate</b>	<b>Estimate</b>	<b>12 Month</b>	
	<b>1/31/22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Total</b>	<b>Attachment/Source</b>
<u>Auction Results</u>															
1 RGGI Auction Number			55			56			57			58			
2 Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3 Clearing Price		\$ -	\$ 13.50	\$ -	\$ -	\$ 13.90	\$ -	\$ -	\$ 13.45	\$ -	\$ -	\$ 12.99	\$ -		Actual per RGGI Auction Nos. 55 to 58
4 Total RGGI Proceeds		\$ -	\$ 11,640	\$ -	\$ -	\$ 10,891	\$ -	\$ -	\$ 10,538	\$ -	\$ -	\$ 10,178	\$ -	\$ 43,247	Line 2 x Line 3
5 <u>RGGI Proceeds Allocation to Eversource</u>															
6 RGGI Auction Number			55			56			57			58			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (862)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ (3,213)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (10,777)	\$ -	\$ -	\$ (10,107)	\$ -	\$ -	\$ (9,755)	\$ -	\$ -	\$ (9,394)	\$ (40,034)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ (112)	\$ (7,728)	\$ -	\$ -	\$ (7,248)	\$ -	\$ -	\$ (6,995)	\$ -	\$ -	\$ (6,737)	\$ (28,820)	Line 8 x 71.71% (1)
10 Total RGGI Refund Amount		\$ (2,094)	\$ (2,125)	\$ (1,870)	\$ (2,035)	\$ (2,107)	\$ (2,589)	\$ (4,147)	\$ (3,170)	\$ (3,043)	\$ (3,192)	\$ (3,655)	\$ (3,679)	\$ (33,706)	Company actual/forecast
11 Monthly (Over)/Under Recovery		\$ 2,094	\$ 2,013	\$ (5,858)	\$ 2,035	\$ 2,107	\$ (4,659)	\$ 4,147	\$ 3,170	\$ (3,952)	\$ 3,192	\$ 3,655	\$ (3,058)	\$ 4,886	Line 9 - Line 10
12 Beginning Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (129)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 52	\$ 3,707		Prior Month Line 13
13 Ending Monthly Balance	\$ (4,237)	\$ (2,142)	\$ (129)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 52	\$ 3,707	\$ 649	\$ 649	Line 11 + Line 12
14 Average Monthly Balance		\$ (3,190)	\$ (1,136)	\$ (3,058)	\$ (4,970)	\$ (2,899)	\$ (4,175)	\$ (4,431)	\$ (772)	\$ (1,163)	\$ (1,544)	\$ 1,880	\$ 2,178		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
16 Monthly Carrying Charge	\$ (32)	\$ (9)	\$ (3)	\$ (9)	\$ (16)	\$ (11)	\$ (17)	\$ (20)	\$ (4)	\$ (6)	\$ (9)	\$ 11	\$ 14	\$ (110)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge	\$ (4,268)													\$ 539	Line 13 + Line 16
18 RGGI auction results link:															<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).															
20 Eversource Share of RGGI Proceeds															71.71%

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Dated: 01/11/2023

Attachment MBP-5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,028)	MBP-5, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ (5,863)	MBP-5, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ (76)	MBP-5, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2023 to January 2024)	\$ (9,968)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	<u>7,738,673</u>	MBP-1, Page 1, Line 5
6	Forecasted Ch. 340 Adder Rate - cents/kWh	(0.129)	(Line 4 / Line 5) * 100



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Dated: 01/11/2023

Attachment MBP-5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source	
1	Ch. 340 Revenues		\$ (815)	\$ (826)	\$ (760)	\$ (758)	\$ (837)	\$ (960)	\$ (928)	\$ (790)	\$ (738)	\$ (770)	\$ (883)	\$ (919)	\$ (9,983)	Company forecast	
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-1, Page 6, Line 20	
3	Total Ch. 340 Above/(Below) Market Energy		\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	MBP-1, Page 6, Line 19	
4	Total Ch. 340 Expense		\$ (5,909)	\$ (1,585)	\$ 874	\$ 1,984	\$ 1,328	\$ 960	\$ 1,122	\$ 2,215	\$ 1,498	\$ 167	\$ (2,995)	\$ (5,523)	\$ (5,863)	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery		\$ (5,094)	\$ (759)	\$ 1,634	\$ 2,742	\$ 2,165	\$ 1,920	\$ 2,050	\$ 3,005	\$ 2,235	\$ 938	\$ (2,112)	\$ (4,604)		Line 4 - Line 1	
6	Beginning Monthly Balance		\$ (3,745)	\$ (8,839)	\$ (9,599)	\$ (7,964)	\$ (5,223)	\$ (3,058)	\$ (1,138)	\$ 913	\$ 3,917	\$ 6,153	\$ 7,090	\$ 4,978		Prior Month Line 7	
7	Ending Monthly Balance		\$ (3,745)	\$ (8,839)	\$ (9,599)	\$ (7,964)	\$ (5,223)	\$ (3,058)	\$ (1,138)	\$ 913	\$ 3,917	\$ 6,153	\$ 7,090	\$ 4,978	\$ 375	\$ 375	Line 5 + Line 6
8	Average Monthly Balance		\$ (6,292)	\$ (9,219)	\$ (8,782)	\$ (6,594)	\$ (4,140)	\$ (2,098)	\$ (112)	\$ 2,415	\$ 5,035	\$ 6,621	\$ 6,034	\$ 2,676		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238	
10	Monthly Carrying Charge		\$ (283)	\$ (33)	\$ (49)	\$ (46)	\$ (35)	\$ (22)	\$ (11)	\$ (1)	\$ 13	\$ 27	\$ 35	\$ 32	\$ 14	\$ (360)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ (4,028)												\$ 15	Line 7 + Line 10	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2022 to January 2023)	\$ 3,697	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2022 to January 2023)	(2,373)	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 6,070	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (412)	MBP-6, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,028)	Line 1 + Line 4 + Line 5

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Dated: 01/11/2023

Attachment MBP-6

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company actual/forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-2, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ 11	\$ (1,238)	\$ 3,697	MBP-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ 11	\$ (1,238)	\$ 3,697	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ 11	\$ (1,238)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (2,507)		Prior Month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (2,507)	\$ (3,745)	\$ (3,745)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (2,512)	\$ (3,126)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (13)	\$ (17)	\$ (283)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ (4,028)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 311	MBP-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2023 to January 2024)	\$ 3,046	MBP-7, Page 2, Line 2
3	Estimated Return (February 2023 to January 2024)	\$ 225	MBP-7, Page 2, Line 13 (excluding Balance at January 31, 2023)
4	Estimated Environmental Remediation + Return (February 2023 to January 2024)	\$ 3,582	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Environmental Remediation Adder Rate - cents/kWh	0.046	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source	
1	Environmental Remediation Adder Revenues		\$ 290	\$ 294	\$ 271	\$ 270	\$ 299	\$ 342	\$ 331	\$ 282	\$ 263	\$ 275	\$ 315	\$ 328	\$ 3,560	Company forecast	
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))	
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	Company forecast	
5	Monthly (Over)/Under Recovery		\$ (37)	\$ (41)	\$ (17)	\$ (16)	\$ (45)	\$ (88)	\$ (77)	\$ (28)	\$ (9)	\$ (21)	\$ (61)	\$ (74)		Line 2 + Line 3	
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (790)	\$ (827)	\$ (867)	\$ (884)	\$ (901)	\$ (945)	\$ (1,034)	\$ (1,111)	\$ (1,139)	\$ (1,148)	\$ (1,169)	\$ (1,230)		Line 4 - Line 1	
7	Ending Monthly (Over)/Under Recovery Balance		\$ (790)	\$ (827)	\$ (867)	\$ (884)	\$ (901)	\$ (945)	\$ (1,034)	\$ (1,111)	\$ (1,139)	\$ (1,148)	\$ (1,169)	\$ (1,230)	\$ (1,304)	Prior Month Line 7	
8	Average (Over)/Under Recovery Balance		\$ (808)	\$ (847)	\$ (876)	\$ (893)	\$ (923)	\$ (990)	\$ (1,072)	\$ (1,125)	\$ (1,143)	\$ (1,158)	\$ (1,199)	\$ (1,267)		Line 5 + Line 6	
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		(Line 6 + Line 7) / 2	
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Prior Month Line 10	
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		Line 9 - Line 2	
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		(Line 9 + Line 10) / 2	
13	Monthly Carrying Charge		\$ 1,101	\$ 27	\$ 26	\$ 24	\$ 23	\$ 21	\$ 20	\$ 18	\$ 16	\$ 15	\$ 13	\$ 12	\$ 10	\$ 1,326	Docket No. DE 14-238
14	(Over)/Under Recovery plus Carrying Charge		\$ 311												\$ 22	(Line 8 + Line 11) x Line 12	
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															Line 7 + Line 13	
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184															
	Amortization Recovery Period (# of Years)	4															
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046															
	Amortization Recovery Period (# of Months)	48															
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254															

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Attachment MBP-8

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2022 to January 2023)	3,558	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (136)	Line 2 - Line 3
5	Estimated Return (February 2022 to January 2023)	\$ 439	MBP-8, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 311	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 328	\$ 330	\$ 3,558	Company actual/forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376	Company actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (74)	\$ (76)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (714)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (714)	\$ (790)	\$ (790)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (677)	\$ (752)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	\$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 311	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 10,014	MBP-9, Page 2, Line 11
2	Estimated Net Metering Costs (February 2023 to January 2024)	\$ 21,712	MBP-9, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 338	MBP-9, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Net Metering + Return (February 2023 to January 2024)	\$ 32,064	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Net Metering Adder Rate - cents/kWh	0.414	(Line 4 / Line 5) * 100



Docket No. DE 22-039

Dated: 01/11/2023

Attachment MBP-9

Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,614	\$ 2,650	\$ 2,440	\$ 2,432	\$ 2,687	\$ 3,079	\$ 2,978	\$ 2,535	\$ 2,367	\$ 2,472	\$ 2,834	\$ 2,950	\$ 32,038	Company forecast
2	Net Metering Expense		\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 2,333	\$ 28,001	Company forecast
3	Net Metering Market Revenues		\$ 1,091	\$ 753	\$ 472	\$ 356	\$ 267	\$ 237	\$ 201	\$ 140	\$ 184	\$ 495	\$ 962	\$ 1,130	\$ 6,289	Company forecast
4	Total Net Metering Costs		\$ 1,243	\$ 1,580	\$ 1,861	\$ 1,978	\$ 2,066	\$ 2,096	\$ 2,133	\$ 2,193	\$ 2,149	\$ 1,839	\$ 1,372	\$ 1,203	\$ 21,712	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (1,372)	\$ (1,069)	\$ (579)	\$ (455)	\$ (621)	\$ (983)	\$ (845)	\$ (342)	\$ (218)	\$ (634)	\$ (1,462)	\$ (1,747)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 9,426	\$ 8,054	\$ 6,985	\$ 6,406	\$ 5,951	\$ 5,331	\$ 4,347	\$ 3,502	\$ 3,160	\$ 2,942	\$ 2,309	\$ 846		Prior Month Line 7
7	Ending Monthly Balance	\$ 9,426	\$ 8,054	\$ 6,985	\$ 6,406	\$ 5,951	\$ 5,331	\$ 4,347	\$ 3,502	\$ 3,160	\$ 2,942	\$ 2,309	\$ 846	\$ (900)	\$ (900)	Line 5 + Line 6
8	Average Monthly Balance		\$ 8,740	\$ 7,519	\$ 6,695	\$ 6,179	\$ 5,641	\$ 4,839	\$ 3,925	\$ 3,331	\$ 3,051	\$ 2,626	\$ 1,578	\$ (27)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 588	\$ 55	\$ 47	\$ 42	\$ 39	\$ 35	\$ 30	\$ 25	\$ 21	\$ 19	\$ 16	\$ 10	\$ (0)	\$ 926	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 10,014													\$ 26	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs (February 2022 to January 2023)	\$ 21,980	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2022 to January 2023)	13,183	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2022 to January 2023)	\$ 8,797	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 324	MBP-10, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 10,014	Line 1 + Line 4 + Line 5

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Attachment MBP-10

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,523	\$ 1,533	\$ 13,183	Company actual/forecast
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,364	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 2,333	\$ 2,333	\$ 28,001	Company actual/forecast
3	Net Metering Market Revenues		\$ 494	\$ 521	\$ 455	\$ 548	\$ 319	\$ 204	\$ 217	\$ 193	\$ 243	\$ 449	\$ 1,072	\$ 1,307	\$ 6,021	Company actual/forecast
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,816	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,605	\$ 2,865	\$ 3,033	\$ 1,261	\$ 1,027	\$ 21,980	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,105	\$ 763	\$ 499	\$ 534	\$ 1,284	\$ 1,596	\$ 1,703	\$ (262)	\$ (507)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 4,578	\$ 5,077	\$ 5,611	\$ 6,895	\$ 8,491	\$ 10,194	\$ 9,932		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 4,578	\$ 5,077	\$ 5,611	\$ 6,895	\$ 8,491	\$ 10,194	\$ 9,932	\$ 9,426	\$ 9,426	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,263	\$ 4,197	\$ 4,828	\$ 5,344	\$ 6,253	\$ 7,693	\$ 9,343	\$ 10,063	\$ 9,679		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 20	\$ 24	\$ 30	\$ 40	\$ 54	\$ 61	\$ 60	\$ 588	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 10,014	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDED JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	MBP-1, Page 5, Line 13
14	Energy Service Class 1 REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (2,720)	\$ (3,582)	\$ 227	\$ (2,339)	\$ (2,365)	\$ 4,909	\$ (2,500)	\$ (2,194)	\$ 4,586	\$ (2,337)	\$ (2,445)	\$ 3,740	\$ (7,021)	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	\$ 0	\$ (9)	\$ (14)	\$ (15)	\$ (26)	\$ (19)	\$ (10)	\$ (16)	\$ (4)	\$ 5	\$ (6)	\$ (1)	\$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,720)	\$ (3,591)	\$ 213	\$ (2,354)	\$ (2,391)	\$ 4,890	\$ (2,510)	\$ (2,210)	\$ 4,582	\$ (2,332)	\$ (2,451)	\$ 3,738	\$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	MBP-1, Page 6, Line 34
14	Energy Service Class 1 REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (2,720)	\$ (3,582)	\$ 227	\$ (2,339)	\$ (2,365)	\$ 4,909	\$ (2,500)	\$ (2,194)	\$ 4,586	\$ (2,337)	\$ (2,445)	\$ 3,740	\$ (7,021)	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	\$ 0	\$ (9)	\$ (14)	\$ (15)	\$ (26)	\$ (19)	\$ (10)	\$ (16)	\$ (4)	\$ 5	\$ (6)	\$ (1)	\$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,720)	\$ (3,591)	\$ 213	\$ (2,354)	\$ (2,391)	\$ 4,890	\$ (2,510)	\$ (2,210)	\$ 4,582	\$ (2,332)	\$ (2,451)	\$ 3,738	\$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 22-039 Attachment MBP-1, Page 5 (12/xx/2022)

Docket No. DE 22-039

Dated: 01/11/2023

Attachment MBP-11

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	<b>Ongoing Costs</b>														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Sum of Line 11 to Line 20
22	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	591	597	3,038	MBP-2, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	615	613	4,031	MBP-2, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(25)	(17)	(993)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	35	27	33	MBP-2, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	27	37	28	340	MBP-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(62)	(2)	(1)	(307)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(32)	(32)	(382)	MBP-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	594	592	2,689	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	376	652	641	4,371	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(242)	(58)	(49)	(1,682)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	70	194	5,096	22,778	MBP-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(38)	(13)	18	(38)	MBP-2, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,399)	(1,429)	(15,177)	MBP-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	0	(10)	(245)	(200)	(3,425)	MBP-2, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	MBP-2, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(901)	(907)	(914)	(914)	(10,963)	MBP-2, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	MBP-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (4,280)	\$ (4,865)	\$ (101)	\$ (3,632)	\$ (3,453)	\$ 5,163	\$ (3,052)	\$ (2,928)	\$ 5,371	\$ (2,451)	\$ (2,806)	\$ 2,245	\$ (14,790)	Sum of Line 11 to Line 20
22	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	MBP-2, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(36)	(13)	(16)	(8)	(664)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	\$ (63)	\$ (77)	\$ (77)	\$ (79)	\$ (91)	\$ (83)	\$ (71)	\$ (67)	\$ (38)	\$ (16)	\$ (19)	\$ (10)	\$ (690)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (4,343)	\$ (4,942)	\$ (177)	\$ (3,711)	\$ (3,544)	\$ 5,080	\$ (3,123)	\$ (2,995)	\$ 5,332	\$ (2,467)	\$ (2,825)	\$ 2,235	\$ (15,480)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Docket No. DE 22-039

Dated: 01/11/2023

Attachment MBP-12

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	-	Line 2 + Line 5 + Line 8
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	ELM-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	ELM-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	ELM-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	ELM-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	ELM-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>\$ (415)</u>	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	<u><u>\$ (2,656)</u></u>	<u><u>\$ (3,260)</u></u>	<u><u>\$ 145</u></u>	<u><u>\$ (2,275)</u></u>	<u><u>\$ (2,354)</u></u>	<u><u>\$ 4,616</u></u>	<u><u>\$ (2,579)</u></u>	<u><u>\$ (2,297)</u></u>	<u><u>\$ 4,257</u></u>	<u><u>\$ (2,430)</u></u>	<u><u>\$ (2,707)</u></u>	<u><u>\$ 3,533</u></u>	<u><u>\$ (8,006)</u></u>	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)



Docket No. DE 22-039

Dated: 01/11/2023

Attachment MBP-12

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	-	-	(1,781)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	-	-	(993)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	-	-	(788)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	-	-	(377)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	27	(14)	(10)	-	-	(88)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(55)	(20)	(61)	-	-	(288)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(32)	(32)	(382)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(32)	(32)	(2,540)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	154	23	(39)	-	-	(1,081)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(79)	(47)	(224)	(32)	(32)	(1,458)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	(292)	1,045	2	116	(989)	109	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(113)	(48)	(9)	29	29	(259)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	(46)	(215)	(1,333)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	228	229	-	-	(887)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	1	1	17	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	(247)	(292)	(290)	(292)	(286)	(292)	(298)	(298)	(3,581)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,406)	(1,156)	501	(505)	(665)	1,095	(28)	(114)	(1,293)	(7,199)	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(33)	(20)	(9)	(4)	(5)	(277)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ (18)	\$ (23)	\$ (24)	\$ (29)	\$ (35)	\$ (37)	\$ (38)	\$ (33)	\$ (20)	\$ (9)	\$ (4)	\$ (5)	\$ (275)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (1,687)	\$ (1,682)	\$ (323)	\$ (1,435)	\$ (1,191)	\$ 463	\$ (544)	\$ (698)	\$ 1,075	\$ (37)	\$ (118)	\$ (1,298)	\$ (7,475)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 22-039  
Dated: January 11, 2023  
Attachment MBP-13  
Page 1 of 7

**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2023**

Rate	Blocks	(A) Current Rates Effective 1/1/2023	(B) Proposed Rates Effective 2/1/2023
R	All KWH	\$ 0.00273	\$ 0.00694
Rate R - UWH	All KWH	\$ 0.00273	\$ 0.00694
Rate R - CWH	All KWH	\$ (0.00028)	\$ 0.00300
LCS	Radio-controlled option	\$ (0.00028)	\$ 0.00300
	8-hour option	(0.00028)	0.00300
	10 or 11-hour option	(0.00028)	0.00300
R-OTOD	All KWH	\$ 0.00173	\$ 0.00563
G	Load charge (over 5 KW)	\$ 0.46	\$ 0.73
	All KWH	\$ 0.00036	\$ 0.00544
Rate G - UWH	All KWH	\$ 0.00163	\$ 0.00746
Rate G - CWH	All KWH	\$ (0.00097)	\$ 0.00333
Space Heating	All KWH	\$ 0.00318	\$ 0.00992
G-OTOD	Load charge	\$ 0.23	\$ 0.37
	All KWH	(0.00097)	0.00333
LCS	Radio-controlled option	\$ (0.00097)	\$ 0.00333
	8-hour option	(0.00097)	0.00333
	10 or 11-hour option	(0.00097)	0.00333
GV	Demand charge	\$ 0.41	\$ 0.65
	All KWH	(0.00047)	0.00408
GV Backup	Demand charge	\$ 0.20	\$ 0.32
LG	Demand charge	\$ 0.26	\$ 0.40
	On-peak KWH	(0.00198)	0.00157
	Off-peak KWH	(0.00270)	0.00046
LG Backup	Demand charge	\$ 0.13	\$ 0.20
OL, EOL	All KWH	\$ (0.00152)	\$ 0.01000

Detail for SCRC Rates for Effect February 1, 2023

		(A) Rate Adjustment Factor	(B) SCRC Rates Effective 01/01/2023			(E) = (A) x (B) SCRC Rates Effective 02/01/2023		
			(C) Excluding RGGI Refund	(D) RGGI Refund	(F) Total SCRC	(G) Excluding RGGI Refund	(H) RGGI Refund	(I) Total SCRC
Rate	Blocks							
Residential Rate R	All KWH	1.30635	\$ 0.00808	\$ (0.00535)	\$ 0.00273	\$ 0.01056	\$ (0.00362)	\$ 0.00694
R - Uncontrolled Water Heating	All KWH	1.30635	0.00808	(0.00535)	0.00273	0.01056	(0.00362)	0.00694
R - Controlled Water Heating	All KWH	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
R - LCS	Radio-controlled option	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
	8-hour option	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
	10 or 11-hour option	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
Residential Rate R-OTOD, ROTOD-2	All KWH	1.30635	0.00708	(0.00535)	0.00173	0.00925	(0.00362)	0.00563
General Service Rate G	Load charge (over 5 KW)	1.58718	0.46	-	0.46	0.73	-	0.73
	All KWH	1.58718	0.00571	(0.00535)	0.00036	0.00906	(0.00362)	0.00544
G - Uncontrolled Water Heating	All KWH	1.58718	0.00698	(0.00535)	0.00163	0.01108	(0.00362)	0.00746
G - Controlled Water Heating	All KWH	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
G - LCS	Radio-controlled option	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
	8-hour option	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
	10 or 11-hour option	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
G - Space Heating	All KWH	1.58718	0.00853	(0.00535)	0.00318	0.01354	(0.00362)	0.00992
General Service Rate G-OTOD	Load charge	1.58718	0.23	-	0.23	0.37	-	0.37
	All KWH	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
Primary General Service Rate GV	Demand charge	1.57744	0.41	-	0.41	0.65	-	0.65
	All KWH	1.57744	0.00488	(0.00535)	(0.00047)	0.00770	(0.00362)	0.00408
GV - Backup Service Rate B	Demand charge	1.57744	0.20	-	0.20	0.32	-	0.32
	All KWH	1.57744	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	1.57744	0.00761	(0.00535)	0.00226	0.01200	(0.00362)	0.00838
Electric Vehicle Rate EV-2	All KWH	1.57744	0.01061	(0.00535)	0.00526	0.01674	(0.00362)	0.01312
Large General Service Rate LG	Demand charge	1.53994	0.26	-	0.26	0.40	-	0.40
	On-peak KWH	1.53994	0.00337	(0.00535)	(0.00198)	0.00519	(0.00362)	0.00157
	Off-peak KWH	1.53994	0.00265	(0.00535)	(0.00270)	0.00408	(0.00362)	0.00046
LG - Backup Service Rate B	Demand charge	1.53994	0.13	-	0.13	0.20	-	0.20
	All KWH	1.53994	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	3.55643	0.00383	(0.00535)	(0.00152)	0.01362	(0.00362)	0.01000

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 22-039  
Dated: January 11, 2023  
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**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	1/1/2023	1/1/2023	2/1/2023	2/1/2023	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.00803	\$ (0.00535)	\$ 0.01049	\$ (0.00362)	1.30635
General Service	0.00671	(0.00535)	0.01065	(0.00362)	1.58718
Primary General Service	0.00594	(0.00535)	0.00937	(0.00362)	1.57744
Large General Service	0.00363	(0.00535)	0.00559	(0.00362)	1.53994
Outdoor Lighting Service	0.00381	(0.00535)	0.01355	(0.00362)	3.55643

**Comparison of Rates Effective January 1, 2023 and Proposed Rates for Effect February 1, 2023  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
January 1, 2023	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00273	\$ 0.00905	\$ -	\$ 0.22566	\$ 0.31560
February 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29636

**Calculation of 550 kWh monthly bill, by rate component:**

	1/1/2023	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.25	0.25	-	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	3.82	2.32	154.7%	1.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.28	\$ 65.60	\$ 2.32	3.7%	1.2%
Energy Service	124.11	111.22	(12.89)	-10.4%	-6.9%
Total	\$ 187.39	\$ 176.82	\$ (10.57)	-5.6%	-5.6%

**Calculation of 600 kWh monthly bill, by rate component:**

	1/1/2023	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 46.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.64	4.16	2.52	153.7%	1.2%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 67.78	\$ 70.30	\$ 2.52	3.7%	1.2%
Energy Service	135.40	121.33	(14.07)	-10.4%	-6.9%
Total	\$ 203.18	\$ 191.63	\$ (11.55)	-5.7%	-5.7%

**Calculation of 650 kWh monthly bill, by rate component:**

	1/1/2023	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.98	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.30	0.30	-	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	4.51	2.74	154.8%	1.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.27	\$ 75.01	\$ 2.74	3.8%	1.3%
Energy Service	146.68	131.44	(15.24)	-10.4%	-7.0%
Total	\$ 218.95	\$ 206.45	\$ (12.50)	-5.7%	-5.7%

**Comparison of Rates Effective February 1, 2022 and Proposed Rates for Effect February 1, 2023  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ (0.00032)	\$ 0.03046	\$ 0.00458	\$ 0.00588	\$ -	\$ 0.10669	\$ 0.19925
February 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29636

**Calculation of 550 kWh monthly bill, by rate component:**

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.57	\$ 1.18	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.18)	0.25	0.43	-238.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.52	3.82	1.30	51.6%	1.1%
System Benefits Charge	3.23	4.98	1.75	54.2%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.71	\$ 65.60	\$ 0.89	1.4%	0.7%
Energy Service	58.68	111.22	52.54	89.5%	42.6%
Total	\$ 123.39	\$ 176.82	\$ 53.43	43.3%	43.3%

**Calculation of 600 kWh monthly bill, by rate component:**

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 46.27	\$ 1.28	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.4%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	4.16	1.41	51.3%	1.1%
System Benefits Charge	3.53	5.43	1.90	53.8%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.36	\$ 70.30	\$ 0.94	1.4%	0.7%
Energy Service	64.01	121.33	57.32	89.5%	43.0%
Total	\$ 133.37	\$ 191.63	\$ 58.26	43.7%	43.7%

**Calculation of 650 kWh monthly bill, by rate component:**

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.98	\$ 1.40	2.9%	1.0%
Regulatory Reconciliation Adjustment	(0.21)	0.30	0.51	-242.9%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	4.51	1.53	51.3%	1.1%
System Benefits Charge	3.82	5.88	2.06	53.9%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.97	\$ 75.01	\$ 1.04	1.4%	0.7%
Energy Service	69.35	131.44	62.09	89.5%	43.3%
Total	\$ 143.32	\$ 206.45	\$ 63.13	44.0%	44.0%

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 22-039  
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Rate Changes Proposed for Effect on February 1, 2023

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	3.8%	0.4%	0.0%	4.2%
General Service	0.0%	0.0%	0.0%	6.2%	0.5%	0.0%	6.6%
Primary General Service	0.0%	0.0%	0.0%	9.1%	0.0%	0.0%	9.8%
GV Rate B	0.0%	0.0%	0.0%	4.2%	0.3%	0.0%	4.4%
Total Primary General Service	0.0%	0.0%	0.0%	9.1%	0.7%	0.0%	9.8%
Large General Service	0.0%	0.0%	0.0%	8.1%	0.9%	0.0%	9.0%
LG Rate B	0.0%	0.0%	0.0%	5.7%	0.6%	0.0%	6.3%
Total Large General Service	0.0%	0.0%	0.0%	7.9%	0.9%	0.0%	8.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	4.0%	0.1%	0.0%	4.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	5.2%	0.2%	0.0%	5.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	4.4%	0.2%	0.0%	4.5%
Total Retail	0.0%	0.0%	0.0%	5.4%	0.5%	0.0%	5.9%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Impacts for Lines 21-27 reflect Large Customer Energy Service Rates in effect August 1, 2022 through January 31, 2023.  
Approval of Energy Service Rates for the Large Customer Class for the service period beginning February 1, 2023 is still pending.

Rate Changes Proposed for Effect on February 1, 2023

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	1.2%	0.1%	0.0%	-7.0%	-5.6%
General Service	0.0%	0.0%	0.0%	1.8%	0.1%	0.0%	-7.4%	-5.4%
Primary General Service	0.0%	0.0%	0.0%	1.5%	0.1%	0.0%	0.0%	1.6%
GV Rate B	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	0.0%	1.5%
Total General Service	0.0%	0.0%	0.0%	1.5%	0.1%	0.0%	0.0%	1.6%
Large General Service	0.0%	0.0%	0.0%	1.1%	0.1%	0.0%	0.0%	1.2%
LG Rate B	0.0%	0.0%	0.0%	1.2%	0.1%	0.0%	0.0%	1.3%
Total Large General Service	0.0%	0.0%	0.0%	1.1%	0.1%	0.0%	0.0%	1.2%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	2.2%	0.1%	0.0%	-4.5%	-2.2%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	2.6%	0.1%	0.0%	-5.3%	-2.6%
Total Outdoor Lighting	0.0%	0.0%	0.0%	2.4%	0.1%	0.0%	-4.8%	-2.4%
Total Retail	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	-4.4%	-2.9%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating



NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY3<sup>rd</sup> Revised Page 21A  
Superseding 2<sup>nd</sup> Revised Page 21A  
Terms and Conditions

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

\*Rate B customers who would qualify for Rate GV except for their own generation.

\*\*Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

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Issued by: /s/Douglas W. Foley  
Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 21B  
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Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2023 through January 31, 2024 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.843	0.868	0.716	0.272	1.199
Part 2	-0.125	-0.135	-0.111	-0.044	-0.174
Ch. 340	-0.129	-0.129	-0.129	-0.129	-0.129
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.046	0.046	0.046	0.046	0.046
Net Metering	0.414	0.414	0.414	0.414	0.414
Total SCRC	0.687	0.703	0.575	0.197	0.993

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~21<sup>nd</sup>~~ <sup>32<sup>nd</sup></sup> Revised Page 21A  
Terms and Conditions

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

\*Rate B customers who would qualify for Rate GV except for their own generation.

\*\*Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every ~~twelvesix~~ months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing Part 2 of the SCRC for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

54<sup>th</sup> Revised Page 21B  
Superseding 34<sup>thrd</sup> Page 21B  
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing Ch. 340 costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing the Environmental Remediation costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing the Net Metering and Group Host costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August~~ February 1, 2023~~22~~ through January 31, ~~2023-2024~~ are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
<del>Part 1</del>	<del>0.942</del>	<del>0.936</del>	<del>0.770</del>	<del>0.297</del>	<del>1.249</del>
<del>Part 2</del>	<del>-0.41</del>	<del>-0.536</del>	<del>-0.447</del>	<del>-0.205</del>	<del>-1.139</del>
<del>Ch. 340</del>	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
<del>RGGI</del>	<del>-0.535</del>	<del>-0.535</del>	<del>-0.535</del>	<del>-0.535</del>	<del>-0.535</del>
<del>Environmental Remediation</del>	<del>0.048</del>	<del>0.048</del>	<del>0.048</del>	<del>0.048</del>	<del>0.048</del>
<del>Net Metering</del>	<del>0.223</del>	<del>0.223</del>	<del>0.223</del>	<del>0.223</del>	<del>0.223</del>
<del>Total SCRC</del>	<del>0.268</del>	<del>0.136</del>	<del>0.059</del>	<del>-0.172</del>	<del>-0.154</del>
-	Rate Class				
<u>SCRC Rate Component (¢/kWh)</u>	<u>Residential Service</u>	<u>General Service</u>	<u>Primary General Service</u>	<u>Large General Service</u>	<u>Outdoor Lighting Service</u>
<u>Part 1</u>	<u>0.843</u>	<u>0.868</u>	<u>0.716</u>	<u>0.272</u>	<u>1.199</u>
<u>Part 2</u>	<u>-0.125</u>	<u>-0.135</u>	<u>-0.111</u>	<u>-0.044</u>	<u>-0.174</u>
<u>Ch. 340</u>	<u>-0.129</u>	<u>-0.129</u>	<u>-0.129</u>	<u>-0.129</u>	<u>-0.129</u>

<u>RGGI</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>
<u>Environmental Remediation</u>	<u>0.046</u>	<u>0.046</u>	<u>0.046</u>	<u>0.046</u>	<u>0.046</u>
<u>Net Metering</u>	<u>0.414</u>	<u>0.414</u>	<u>0.414</u>	<u>0.414</u>	<u>0.414</u>
<u>Total SCRC</u>	<u>0.687</u>	<u>0.703</u>	<u>0.575</u>	<u>0.197</u>	<u>0.993</u>

Issued: ~~August 14~~January 11, 2023~~2~~

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: ~~August~~February 1, 2023~~2~~

Title: President, NH Electric Operations

780 N. Commercial Street  
P.O. Box 330  
Manchester, NH 03105-0330

**Jessica Chiavara**  
Senior Counsel

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January 11, 2023

**Via Electronic Mail Only**

Daniel C. Goldner, Chair  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096  
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

**PURPOSE**

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes.

**TABLE 1**  
**INPUT VALUES FOR RRB CHARGES**

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2023
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2024
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$15,569,431
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$59,439,998
Current Excess Funds Subaccount balance:	\$2,285,883
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$11,039,010</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$46,115,104</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$22,481,113	\$11,528,776	\$9,223,021	\$2,651,619	\$230,576
Forecasted kwh sales on new RRB Charge	2,725,144,767	1,342,189,991	1,307,531,459	969,291,719	19,511,008
RRB Charges per kwh	\$0.0083	\$0.0086	\$0.0071	\$0.0027	\$0.0119
Percent of billed amounts expected to be charged-off:				0.50%	
Weighted average days sales outstanding:				27	

## **EFFECTIVE DATE**

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2023.

## **NOTICE**

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,



Jessica A. Chiavara  
Senior Counsel, Eversource Energy

cc: 17-096 Service list